



JERA

Hekinan Thermal Power Station

**Our Commitment to
the Safe Use of Fuel Ammonia**

Jera
Energy for a New Era





A First-in-the-World Project Underway in Hekinan

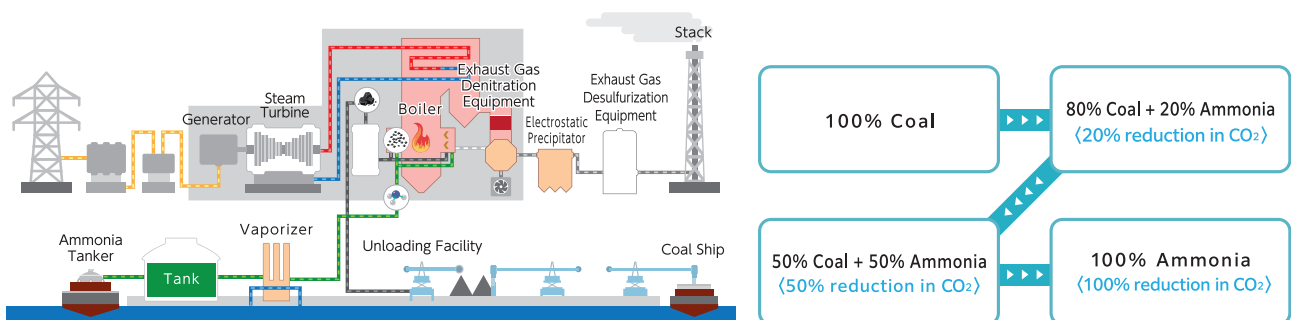
Approximately 80% of Japan's current energy requirements are met through thermal power generation using fossil fuels. At the same time, approximately 40% of the country's CO₂ emissions derive from thermal power generation. As Japan's largest power generation company, we are committed to the JERA Zero CO₂ Emissions 2050 roadmap for achieving net-zero CO₂ emissions from our operations by 2050.

Toward Carbon-Free Thermal Power Generation

As a first step toward achieving carbon-free thermal power generation, JERA is working on the use of ammonia as fuel at the Hekinan Thermal Power Station in the city of Hekinan in Aichi Prefecture. Boasting a total output of 4.1 million kW, the Hekinan station is the largest coal-fired power station in Japan and one of the largest in the world, providing stable power to the Chubu region and surrounding areas. In March 2024, we will begin first-in-the-world demonstration testing* at Hekinan Thermal Power Station to establish technology for generating electricity by substituting 20% of fuel coal with ammonia.

*"R&D and Demonstrations on Technologies for Ammonia Co-firing Thermal Power Generation," subsidized by the New Energy and Industrial Technology Development Organization (NEDO)

How Fuel Ammonia is Used in Coal-Fired Power Generation

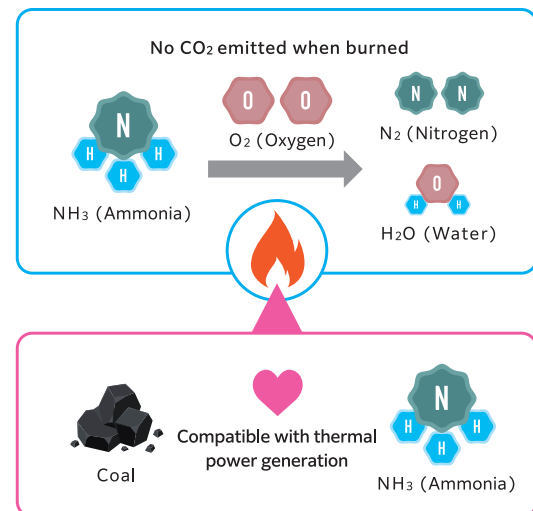




Using Fuel Ammonia at a Coal-Fired Power Plant: Advantages and Prospects:

Coal-fired power plants burn finely pulverized coal to create steam, which then drives turbines to generate electricity. Thermal power generation emits CO₂ that contributes to global warming, and our focus here is on a method to gradually substitute fuel coal with ammonia, which doesn't produce CO₂ when burned. In addition, because ammonia and coal are compatible fuel sources with similar combustion rates, substituting coal with ammonia reduces CO₂ emissions without affecting power output.

Because this approach can be pursued using existing facilities, it is also relatively quick and inexpensive to implement. By gradually increasing the proportion of fuel ammonia used, we ultimately aim to transition to ammonia-only power generation.



Comprehensive Fuel Ammonia Infrastructure

Fuel ammonia, cooled to approximately -33°C and liquefied, is transported via specially designed ships. After reaching Hekinan Thermal Power Station, it is received and stored in the same way in dedicated storage tanks. We implement comprehensive measures to ensure the safe operation of our storage tanks and other fuel ammonia facilities.

More details from page 4 onward



Ammonia Tank (3D Rendering)



Ammonia—Already a Versatile Player Across Industry

Ammonia is widely used not only as a raw material for producing fertilizer but also in the chemical industry and as a refrigerant in commercial freezers. Because it is also used to remove pollutants from exhaust gases at thermal power plants, at JERA we have an extensive track record handling ammonia.

Stable combustion of ammonia as a fuel for thermal power generation has also been widely demonstrated in laboratory tests by boiler manufacturers and research institutions.

Facts About Ammonia

Ammonia is a clear and colorless substance with a strong, pungent smell, and has been designated a deleterious substance due to the respiratory difficulties and chemical burns caused by inhaling large amounts.

〈 Basics Facts About Using Fuel Ammonia 〉



Used in a safe, sealed environment



No atmospheric release during power plant operation/shutdown



Completely combusted inside the boiler



Emitted as nitrogen and water (emits no CO₂)

Our Safety Initiatives

In handling fuel ammonia, we are committed to maintaining safe operations at our facilities to ensure peace of mind not only for the local community but also for power plant employees. Efforts to prevent ammonia leaks include robust safety designs that prevent facilities damage due to earthquakes, high tides, tsunamis, and floods, and we will remain vigilant in implementing measures to prevent equipment malfunction and human error.

We also ensure safe and secure operations by establishing systems for the early detection of facilities anomalies and by continuously refining our emergency response manuals and training.

To prepare for the unlikely event of a leak, we also take measures such as collaborating with the Hekinan City Fire Department and maintaining close lines of communication with local authorities.

Preventing Ammonia Leaks

1 Incident Prevention

Safety Design

Comfortably exceeds requirements for the largest anticipated natural disasters

Fail-Safe Operation

Defaults to safe mode in the event of equipment failure

Backup Systems

Ensure that any single equipment failure does not compromise safety operations

Interlocks

Prevent equipment from accepting incorrect operations

Operation Manuals

Prevent operator errors

2 Early Detection & Resolution

Leak Detection Alert System

Automatic Shutdown for Equipment Anomalies

Surveillance Cameras & Inspections

Detect early signs of anomalies

Resolution Manuals

Ensure rapid resolution

3 Containment Measures

Dikes

Prevent spillage beyond the facility

Capture Facilities

Containment

Response Manuals

Ensure emergency response

Coordination with Authorities

Fire department and local governments

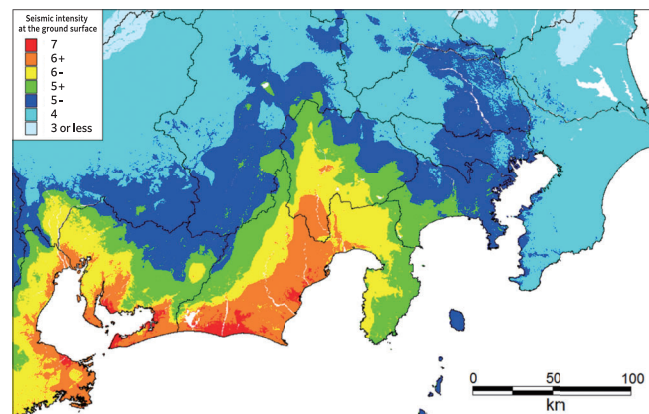


Setting the Bar for Safety: World-Leading Preparedness for Every Contingency

① Incident Prevention

Seismic Design

At JERA, we take all possible measures to ensure that our facilities remain undamaged in the event of a natural disaster. To address earthquakes, we have designed robust, safe facilities to ensure that foundations, tanks, and piping are strong enough to handle a potential megathrust earthquake along the Nankai Trough.



Distribution of seismic intensity at the ground surface
(Nankai Trough megathrust earthquake)

High Tide, Flood, and Tsunami Countermeasures

We have designed our facilities to withstand the highest storm surge to date, recorded during the Ise Bay Typhoon of 1959, as well as the severest high tides, floods, and tsunamis anticipated in the future.



② Early Detection & Resolution

In addition to daily patrols and regular equipment inspections, we conduct 24-hour real-time remote monitoring of operating conditions and potential gas leaks. In the event of an anomaly, an alarm is triggered and operators, following their operating manuals and extensive training, respond immediately to ensure quick resolution.



Central Control Room

③ Containment Measures

Ammonia is highly soluble in water, so in the unlikely event of a leak, water is sprayed to absorb the ammonia gas and prevent it from spreading. Tanks are installed within containment dikes that act as fences to prevent liquids from escaping, so the water used to absorb the ammonia is retained within these dikes for prompt recovery.



Dike



Katsuya Tanigawa

General Manager
Hekinan Thermal Power Station
JERA Co., Inc.

“As members of the community, safety is our highest priority.”

As part of our efforts to achieve a decarbonized society, first-in-the-world demonstration testing is underway at Hekinan Thermal Power Station to transition the power plant's fuel from coal to ammonia, which emits no CO₂ when burned. At JERA, we have extensive experience handling ammonia at thermal power plants, but we are now taking even greater precautions, implementing measures to prevent and detect potential anomalies in advance and to contain any leaks should they occur. As members of the community, safety is our highest priority.

